every year the Corporation shall prepare statements for actual fuel cost surcharge during such period of six calender months in respect of Corporation's own Thermal Generating Stations and Gas Turbine Generating Station at Maithon as certified by the Chief Accounts Officer, DVC, and in accordance with the following clauses:

Thermal Generating Stations

The rate per Kwh. shall be deemed to be based on average cost of Rs. 152.00 per 1,000,000 Kilo-Calories of fuel delivered at the bunkers of the Corporation's Generating Stations. In the event of actual fuel cost reckoned on half yearly basis during the continuance of agreement being at variance with the aforesaid basic cost of fuel, the rate per Kwh shall be increased or decreased as the case may be, by an element of Fuel Cost Surcharge claculated at 0.61 paise for each one percent variation with respect to their basic cost of fuel (per- centage variation of 0.5 and above will be treated as next higher per- centage and that below 0.5 will be ignored).

Gas Turbine Generating Station at Maithon

"The rate per Kwh. shall be deemed to be based on cost of Rs. 724.50 per 1,000,000 kilo-calories of fuel delivered into nozzle heads of the combusters of the Gas Turbine at the Maithon Gas Turbine Station. In the event of rise or fall in the aforesaid cost, rate per Kwh will be increased or decreased as the case may be, by 3.41 paise for each 1% variation in case of fuel per 1,000,000 kilo-calories. Per centage variation of 0.5% and boave will be ignored".

(b) Fuel cost surcharge as estimated by the Corporation shall be realised through the monthly energy bills. Final adjustment shall be made on the basis of the actual fuel cost surcharge to be determined according to C1. 2 (a) (i) above for the period of six calender months ending 30th September and 31st March each year.

3. TARIFF for Supply at 132 KV/22 KV

33 kv tariff as stated hereinbefore, with a rebate of 5% on Energy Charge and Demand Charges.

4. TARIFF for 25 KV Railway Traction Supply

132 kv tariff as shown above, plus a standing charge (recoverable on monthly basis), the amount per annum being 20% or such other percentage as may be fixed from time to time, of the capital cost of the DVC's step-down substation and/or equipments installed/used for transferring the supply from 132 kv to 25 kv.

5. TARIFF for Supply at 11 KV (Under spl. arrangement)

33 kv tariff as shown above, with additional 5% on Energy Charge and Demand Charge.

6. The above Tariff will be applicable to all Consumers without prejudice to payment of minimum demand charge/charges and the minimum guaranteed energy charges.

7. REBATE TO SEB's

A rebate of 10% on Demand Charges and Energy Charge is allowed for supply of power to West Bengal State Electricity Board and Bihar State Electricity Boards as per directive issued by the Gvoernment of India dated 12.5.1975.

NTPC bonds for NRIs

5358. SHRI SANJAY DALMIA: Will the Minister of POWER be pleased to state:

(a) whether National Thermal Power Corporation plans to float bonds for NRIs; and

(b) if so, the details thereof?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI URMILABEN CHIMANBHAI PATEL): (a) The National Thermal Power Corporaiton (NTPC) has no

plans to float bonds for NRIs for the present

(b) Does not arise.

Arrears against Tamil Nadu and Punjab State Electricity Boards

5359. SHRI V. RAJAN CHELLAPPA: Will the Minister of POWER be pleased to state:

(a) whether Bharat Coking Coal Limited is not supplying coal to Tamil Nadu and Punjab State Electricity Board;

(b) if so, the reaons therefor; and

(c) whether the arrears for payment to B.C.C.L. are outstanding against these two SEBs?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI URMILABEN CHIMANBHAI PATEL): (a) and (b) There was no short fall in the supply of coal to Tamilnadu. There has been a shortfall in the receipt of coal from Bharat Coking Coal Limited at the linked power station of Punjab Electricity Board.

The reasons for shortfall in the supply of coal may be due to inability of coal companies and Railways to supply coal as per the approved coal linkage to the thermal power stations.

(c) As per the coal companies, following amounts was outstanding as on 8.4.95 against the SEBs:—

PROVISIONAL (Rs.in Lakhs

	Undisputed	Disputed	Total
Punjab State Electricity Board	(–) 1144	10556	9412
Tamil Nadu Electricity Board	(–) 499	417	(–) 82

Applications for Power Projects

5360. SHRI T. VBENKATRAM REDDY:
SHRI G. PRATHAPA REDDY:

Will the Minister of POWER be pleased to state:

(a) the number of power projects an individual or a Company can apply for and execute at a given time;

(b) whether one group can implement more than one project at a time; and

(c) whether there is any minimum qualification on the financial condition of the group for applying or qualifying to take up such projects?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI URMILABEN CHIMANBHAI PATEL): (a) to (c) The policy does not lay down any limit on the number of projects to be executed by an individual or a Company at a given time. Before entrusting a power project to the promoter, the concerned State Governments/ State Electricity Boards are expected to examine the organisational, managerial and financial capabilities of the promoters

Setting up of Private Power Projects

5361. SHRI T.VENKATRAM REDDY:
SHRI G. PRATHAPA REDDY:

Will the Minister of POWER be pleased to state:

(a) whether individual promoters can set up power projects without the consent of the State Government in the States where due to political reasons certain promoters are not being given an opportunity to set up such project; and

(b) if so, whether the Central Government would clear such projects?